What is claimed is:

- 1. A system for controlling sensor motion during a measurement, comprising:
 - a. a drilling assembly in a wellbore, said drilling assembly having a drill bit at one end and engaged with a drilling tubular at an opposite end thereof;
- b. a first sensor disposed in said drilling assembly for making a measurement of
 a formation parameter of interest; and
 - c. a substantially non-rotating stabilizer disposed in said drilling assembly proximate said first sensor, said substantially non-rotating stabilizer adapted to reduce motion of said first sensor below a predetermined level during said measurement.
 - 2. The system of claim 1, wherein the first sensor comprises an NMR sensor.
- 3. The system of claim 1, further comprising a second sensor for detecting motion of the drilling assembly proximate the first sensor.
 - 4. The system of claim 3, wherein the second sensor comprises an accelerometer.
- 5. The system of claim 3, wherein the second sensor comprises three mutually orthogonal accelerometers.
 - 6. The system of claim 1, wherein the wellbore comprises a deviated wellbore.

- 7. The system of claim 1, wherein the non-rotating stabilizer comprises:
 - i. a housing attached to said drilling assembly;
 - ii. a sleeve substantially surrounding at least a portion of said housing;
 - iii. a bearing acting cooperatively with said sleeve and said housing for allowing relative motion between the sleeve and the housing; and
 - iv. a rib attached to said housing, said rib extending radially outward from the housing to reduce motion of said first sensor below a predetermined level.

8. The system of claim 1, wherein the predetermined level is 2.0 millimeter.

- 9. The system of claim 7, wherein the rib is a straight rib.
- 15 10. The system of claim 7, wherein the rib is a spiral rib.
 - 11. The system of claim 7, wherein the rib is an adjustable rib, said adjustable rib adapted to be controllably extended to contact a borehole wall.
- 12. The system of claim 7, wherein the rib is an adjustable rib adapted to be controllably extended to contact a borehole wall and further comprising a downhole controller and a second sensor for detecting motion of the drilling assembly proximate

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the first sensor, said controller controlling the adjustable rib to reduce motion detected by said second sensor below a predetermined level.

- 13. The system of claim 7, wherein the housing is adapted to displace the center of the non-rotating stabilizer relative to a longitudinal axis of the drilling assembly.
 - 14. The system of claim 1, wherein the non-rotating stabilizer comprises two non-rotating stabilizers, with one non-rotating stabilizer being deployed on each side of said first sensor.

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- 15. The system of claim 1, wherein the first sensor comprises at least one of (i) a density sensor and (ii) a porosity sensor.
- 16. A method for controlling sensor motion during a measurement, comprising:
- a. extending a drilling tubular in a wellbore to a downhole location, said drilling tubular engaged with a drilling assembly having a drill bit at a bottom end thereof;
 - using a first sensor disposed in said drilling assembly for making a measurement of a formation parameter of interest; and
 - c. attaching a non-rotating stabilizer in said drilling assembly proximate said first sensor, said non-rotating stabilizer adapted to reduce motion of said first sensor below a predetermined level during said measurement.

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- 17. The method of claim 16, wherein the first sensor comprises an NMR sensor.
- 18. The method of claim 16, further comprising using a second sensor disposed in
 5 said drilling assembly for detecting motion of the drilling assembly proximate the first sensor.
 - 19. The method of claim 18, wherein the second sensor comprises an accelerometer.
- 10 20. The method of claim 18, wherein the second sensor comprises three mutually orthogonal accelerometers.
 - 21. The method of claim 16, wherein the wellbore comprises a deviated wellbore.
- 15 22. The method of claim 16, wherein the non-rotating stabilizer comprises:
 - i. a housing adapted to attach to said drilling assembly;
 - ii. a sleeve substantially surrounding at least a portion of said housing;
 - iii. a bearing acting cooperatively with said sleeve and said housing for allowing relative motion between the sleeve and the housing; and
 - iv. a rib attached to said housing, said rib extending radially outward from the housing to reduce motion of said first sensor below a predetermined level.

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- 23. The system of claim 16, wherein the predetermined level is 2.0 millimeter.
- 24. The method of claim 22, wherein the rib is a straight rib.

25. The method of claim 22, wherein the rib is a spiral rib.

- 26. The method of claim 22, wherein the rib is an adjustable rib, said adjustable rib adapted to be controllably extended to contact a borehole wall.
- 27. The method of claim 16, wherein the housing is adapted to displace the center of the non-rotating stabilizer relative to a longitudinal axis of the drilling assembly.
- 28. The method of claim 16, wherein the non-rotating stabilizer comprises two non-rotating stabilizers, with one non-rotating stabilizer being deployed on each side of said first sensor.
 - 29. The method of claim 16, wherein the first sensor comprises at least one of (i) a density sensor and (ii) a porosity sensor.
 - 30. The method of claim 22, wherein the rib is an adjustable rib adapted to be controllably extended to contact a borehole wall and further comprising a downhole

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controller and a second sensor for detecting motion of the drilling assembly proximate the first sensor, said controller controlling the adjustable rib to reduce motion detected by said second sensor below a predetermined level.